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NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

OIL AND GAS LEASE
(Paid-Up Lease)

This Oil and Gas Lease (this "Lease") is made on May 30, 2008, 2008 between Jack W. Mumford, Jr. And Dianne Mumford (hereafter called "Lessor"), whose address is 2900 Olympia Dr. Arlington, TX 76013, and AXIA Land Services, LLC, whose address is 801 Cherry Street, Suite 3850, Unit 39, Fort Worth, TX 76102 (hereafter called "Lessee").

1. **Grant.** In consideration of Ten Dollars and other consideration in hand paid, Lessor grants and leases exclusively unto Lessee the land described in attached Exhibit A (the "Land") in Tarrant County, Texas, for the sole purpose of exploring, drilling, and producing oil and gas, and to produce, save and transport oil and gas and other products manufactured from oil and gas produced from the Land, but only as to the Barnett Shale formation or the stratigraphic equivalent thereof. This lease also covers and includes any interest which Lessor may own in any street, alley, highway, railroad, canal, river, body of water, or any other land contiguous or adjacent to the land described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. **Primary Term.** This Lease is for a term of three (3) years from this date (called "Primary Term") and so long thereafter as oil or gas is produced from the Land in paying quantities.

3. **Minerals Covered.** This Lease covers only oil and gas. The term "oil and gas" means oil, gas, and other liquid and gaseous hydrocarbons produced through a well bore.

4. **Royalty.** (a) As royalties, Lessee agrees:

(1) On oil and other liquid hydrocarbons produced and saved from the Land, to pay Lessor 1/4 (the "Royalty Fraction") of the market value at the point of sale of such oil, or at Lessor's option, which may be exercised from time to time, the Royalty Fraction of all oil and other liquid hydrocarbons produced and saved from the Land shall be delivered free of cost to Lessor at the wells or to the credit of Lessor at the pipeline to which the wells may be connected.

(a) To pay to Lessor:

(i) 25% of all oil (including distillate or condensate and other liquid hydrocarbons) produced and saved from the Land, the same to be delivered at the well or to the credit of Lessor into the pipeline to which the well or wells may be connected.

(ii) 25% of the gross proceeds received by Lessee at the point of delivery or first sale of all gas, including casinghead gas or other gaseous substances, produced from the Land.

(iii) 25% of the gross proceeds of all plant products (including residue gas), free of any processing cost, where gas is processed in a plant on or off the Land by Lessee or any affiliated person or entity, and if processed, but not by Lessee or an affiliated person or entity, 25% of that part of the gross proceeds received by Lessee for the processed gas and products therefrom that are allocable to the production from the Land.

(iv) On gas produced from the Land and sold by Lessee or used off the Land and to which the following subparagraphs (ii) and (iii) do not apply, the Royalty Fraction of the market value at the point of sale, use or other disposition.

(v) On gas produced from the Land that is processed in a processing plant in which Lessee or an affiliate of Lessee has a direct or indirect interest, the Royalty Fraction of the market value of the gas at the inlet to the processing plant, or the Royalty Fraction of the market value of all processed liquids saved from the gas at the plant plus the Royalty Fraction of the market value of all residue gas at the point of sale, use, or other disposition.

(vi) On gas produced from the Land that is processed in facilities other than a processing plant in which Lessee or an affiliate of Lessee has a direct or indirect interest, the Royalty Fraction of the gross proceeds at the plant of all processed liquids credited to the account of Lessee and attributable to the gas plus the Royalty Fraction of the gross proceeds of all residue gas at the point of sale, use, or other disposition.

(b) The market value of gas will be determined at the specified location by reference to the gross heating value (measured in British thermal units) and quality of the gas. The market value used in the calculation of oil and gas royalty will never be less than the total proceeds received by Lessee in connection with the sale, use, or other disposition of the oil or gas produced or sold. For purposes of this paragraph, if Lessee receives from a purchaser of oil or gas any reimbursement for all or any part of severance or production taxes, or if Lessee realizes proceeds of production after deduction for any expense of production, gathering, dehydration, separation, compression, transportation, treatment, processing, storage, or marketing, then the reimbursement or the deductions will be added to the total proceeds received by Lessee. Royalty will be payable on oil and gas produced from the Land and consumed by Lessee on the Land for compression, dehydration, fuel, or other use.

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(c) Lessor's royalty will never bear, either directly or indirectly, any part of the costs or expenses of production, separation, dehydration, processing treating, gathering, compression, transportation, trucking, storage, or marketing of the oil or gas produced from the Land or lands pooled herewith, or any part of the costs of construction, operation, or depreciation of any plant or other facilities or equipment used in the handling of oil or gas. However, in no event shall Lessor receive a price that is less than, or more than the price received by Lessee from an unaffiliated third party purchaser.

(d) If gas produced from the Land or lands pooled herewith is sold by Lessee pursuant to an arms-length contract with a purchaser that is not an affiliate of Lessee, and the contract provides for net proceeds to be paid to Lessee that equal or exceed the market value of the gas at the point of delivery to the purchaser, and for a term no longer than that which is usual and customary in the industry at the time the contract is made, then the market value of the gas sold pursuant to the contract shall be the total proceeds received by Lessee in the sale, subject to the provisions of paragraph 4(b) above.

(e) Lessor shall be paid the Royalty Fraction of all payments and other benefits made under any oil or gas sales contract or other arrangement, including take-or-pay payments and payments received in settlement of disputes; provided that if Lessor receives a take-or-pay payment or similar payment for gas that has not been produced, and if the gas is subsequently produced, Lessor will receive only its Royalty Fraction of the market value of the volume of gas for which payment has not already been made.

(f) Lessee must disburse or cause to be disbursed to Lessor its royalty on production from a particular well not later than 120 days after completion of the well, in the case of an oil well, or after the pipeline connection, in the case of a gas well. Thereafter, Lessee must disburse or cause to be disbursed to Lessor its royalty on production by the last day of the second month after the month of production. If not paid when due, Lessor's royalty will bear interest at the maximum lawful rate from due date until paid, which amount Lessee agrees to pay. Acceptance by Lessor of royalties that are past due will not act as a waiver or estoppel of its right to receive interest due thereon unless Lessor expressly so provides in writing signed by Lessor. The royalty payment obligations under this Lease shall not be affected by any division order or the provisions of the Section 91.402 of the Texas Natural Resources Code or any similar statute.

(g) As used in this Lease, "affiliate" means (i) a corporation, joint venture, partnership, or other entity that owns more than ten percent of the outstanding voting interest of Lessee or in which Lessee owns more than ten percent of the outstanding voting interest; or (ii) a corporation, joint venture, partnership, or other entity in which, together with Lessee, more than ten percent of the outstanding voting interests of both Lessee and the other corporation, joint venture, partnership, or other entity is owned or controlled by the same persons or group of persons.

(h) The receipt by Lessee from a purchaser or a pipeline company of proceeds of production for distribution to Lessor will not result in Lessee acquiring legal or equitable title to those proceeds, but Lessee will at all times hold the proceeds in trust for the benefit of Lessor. Notwithstanding the insolvency, bankruptcy, or other business failure of a purchaser of production from the Land or pipeline company transporting production from the Land, Lessee will remain liable for payment to Lessor for, and agrees to pay Lessor all royalties due Lessor together with interest if not timely paid.

5. Shut-in Royalty. While there is a gas well on this Lease or on lands pooled with the Land capable of producing in paying quantities, but gas is not being sold, at the end of the Primary Term or any time thereafter, Lessee shall pay or tender in advance an annual shut-in royalty of \$25 per net mineral acre. Payment with respect to a well will be due within 90 days after the well is shut-in. While shut-in royalty payments are timely and properly paid, this Lease will be held as a producing lease. The right of Lessee to maintain this Lease in force by payment of shut-in gas royalty is limited to two consecutive years or three years in the aggregate. The obligation of Lessee to pay shut-in royalty is a condition and not a covenant. The payment or tender of royalty under this paragraph may be made by the check of Lessee mailed or delivered to the parties entitled thereto on or before the due date.

6. Continuous Development. (a) If, at the expiration of the Primary Term, oil or gas is not being produced from the Land, but Lessee has commenced the drilling of a well on the Land, the Lease will not terminate but will remain in effect for so long thereafter as operations are carried out with due diligence with no cessation of more than 90 days, and if the operations result in the production of oil or gas, the Lease shall remain in force as otherwise provided herein. For the purposes of this Lease, the term "operations" means operations for any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back, or repairing of a well in search for or in the endeavor to obtain production of oil or gas.

(b) If this Lease is maintained beyond the expiration of the Primary Term by production or otherwise, it will remain in force as to all acreage and depths as long as there is no lapse of more than 90 days between the completion of one well and the commencement of the actual drilling of another well. The commencement of actual drilling means the penetration of the surface with a drilling rig capable of drilling to the anticipated total depth of the well. After a well is commenced, drilling operations must continue in a good and workmanlike manner in a good faith effort to reach the anticipated total depth with no cessation of operations for more than 60 consecutive days. A well will be deemed to have been completed on the date of the release of the drilling rig from the drillsite and any completion operations cease. The permitted time between wells shall be cumulative so that if a well is commenced prior to the date it is required to be commenced, the number of days prior to the date on which the well should have been commenced shall be added to the time permitted for the next well.

(c) If at any time the maximum time for the commencement of the actual drilling of a well expires without the commencement of the well, or upon the expiration of the Primary Term if the Lease is not maintained by continuous drilling, this Lease will terminate except as to the Retained Tract (defined below) surrounding any well that is then producing in paying quantities or deemed to be producing in paying quantities by virtue of payment of shut-in royalties, and as to each Retained Tract, the Lease will then terminate as to all depths

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100 feet below the Barnett Shale Formation on the Retained Tract. The Lease will be treated as a separate lease with respect to each Retained Tract and will continue so long as production in paying quantities continues from the tract. If production from a Retained Tract ceases from any cause, this Lease will terminate as to that tract unless Lessee commences operations for drilling or reworking on the tract within 60 days after the cessation of production, in which case the Lease as to that tract will continue in force as long as the operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in production, so long thereafter as there is production from the tract.

(d) The land assigned to a well or wells for the purposes of this section is referred to as a "Retained Tract." A Retained Tract for a horizontal well may not exceed 320 acres plus a maximum acreage tolerance of 10%. A Retained Tract for a vertical well producing from the Barnett Shale formation may not exceed 80 acres plus a maximum acreage tolerance of 10%.

(e) A gas well that becomes an oil well will hold only the acreage permitted for an oil well, and Lessee must file a redesignation of the Retained Tract (containing a metes and bounds description prepared by a professional surveyor and specifying the retained depths thereunder) in the Real Property Records of the county where the Land is located. If Lessee fails to file timely a document required by this paragraph after Lessor has provided 30 days prior written notice, then Lessor may do so, and the filing will bind Lessee.

(f) Lessee shall drill as many horizontal wells from each drillsite as is reasonably practicable in accordance with good oilfield practices and taking into account all geological and geophysical information known to Lessee. Each drillsite should each be located in such a manner as to facilitate the drilling of as many wells as possible from such drillsite in order to minimize the number of drillsites on lands pooled herewith.

7. **Pooling.** Lessee shall have the right to pool the Land with contiguous acreage to form a pooled unit for the production of oil and gas or either of them. The acreage in a pooled unit may not exceed the amount that would be permitted for a Retained Tract composed of acreage lying entirely within the Land or lands pooled therewith. A pooled unit for a horizontal well shall be configured so that the percentage of the Land that is included in the unit is not less than the percentage of that part of the horizontal drainhole that is located under the Land and in the producing formation. The unit will become effective when Lessee files in the Real Property Records of the county where the Land is located a document describing the pooled acreage and depths for the pooled unit. Lessee may at its election exercise its pooling option before or after commencing operations. Operations for drilling on or production of oil or gas from any part of a pooled unit that includes land covered by this Lease shall be considered as operations on or production of oil or gas from the portion of the Land included in the pooled unit. That part of the Land included in a pooled unit will be considered to be a Retained Tract, and the provisions of this Lease that provide for termination of the Lease insofar as the Lease covers depths 100 feet below the base of the Barnett Shale formation and other provisions relating to Retained Tracts shall apply. There shall be allocated to the Land included in the unit that prorated portion of the oil and gas, or either of them, produced from the pooled unit that the number of mineral acres of the Land included in the unit bears to the total number of mineral acres included in the unit. Royalties shall be computed on the portion of production allocated to the Land. No part of the Land may be included in a pooled unit unless all of the Land that is not then included in a Retained Tract for producing well is included in the unit.

8. **Offset Wells.** For purposes of this Lease, an "offsetting well" is a well that is producing oil or gas from adjacent or nearby land and is draining the Land. If an offsetting well is completed, Lessee must, within 120 days after the date of first sales from the offsetting well, commence operations for the drilling of an offset well on the Land and must diligently pursue those operations to the horizon in which the offsetting well is producing, or at the option of Lessee: (i) execute and deliver to Lessor a release in recordable form of the acreage nearest to the offsetting well; or (ii) pay Lessor a monthly royalty equal to the royalty that would be payable under this Lease if the production from the offsetting well had come from the Land. In the event acreage is released pursuant to (i) above, the release will cover a tract of a size and shape that will permit the drilling of a well to the producing formation and the creation of a proration unit surrounding the well in compliance with the field rules for the field in which the offsetting well is located, but if there are no field rules, in compliance with the statewide rules of the Railroad Commission of Texas. A well producing from within 467 feet of the Land or lands pooled herewith will be conclusively presumed to be draining the Land.

9. **Secondary Recovery.** Lessee will not implement any repressuring, pressure maintenance, recycling, or secondary recovery operations without the prior written consent of Lessor.

10. **SURFACE OPERATIONS. NOTWITHSTANDING ANYTHING CONTAINED HEREIN TO THE CONTRARY, LESSEE HEREBY WAIVES AND RELEASES ALL SURFACE RIGHTS OF EVERY KIND AND NATURE ACQUIRED UNDER THIS LEASE, IF ANY. ACCORDINGLY, WITHOUT LESSOR'S PRIOR WRITTEN CONSENT (WHICH MAY BE GRANTED OR WITHHELD IN LESSOR'S SOLE AND ABSOLUTE DISCRETION), LESSEE SHALL NOT (I) CONDUCT ANY SURFACE OPERATIONS WHATSOEVER UPON THE LAND, (II) PLACE ANY PERSONAL PROPERTY, FIXTURES OR EQUIPMENT UPON THE LAND, OR (III) ENTER UPON THE LAND FOR ANY REASON; PROVIDED; HOWEVER, THAT THIS LIMITATION SHALL NOT AFFECT THE RIGHT OF LESSEE OR ITS SUCCESSORS AND ASSIGNS TO UTILIZE THE SUBSURFACE OF THE LAND OR ENGAGE IN DIRECTIONAL OR HORIZONTAL DRILLING ACTIVITY WHICH COMES UNDER THE LAND AND/OR FROM POOLING IN ACCORDANCE WITH THIS LEASE, AS LONG AS SAID DRILLING ACTIVITY IS AT A DEPTH SO AS TO NOT INTERFERE WITH OR IN ANY WAY EFFECT THE PRESENT OR FUTURE USE OF THE SURFACE OF THE LAND FOR COMMERCIAL OR RESIDENTIAL USE, AND IN NO EVENT MAY THE MINING OR DRILLING ACTIVITY PENETRATE THE LAND AT A DEPTH OF LESS THAN 500 FEET BELOW THE SURFACE. FURTHER, LESSEE SHALL DRILL NO WELL WITHIN 600 FEET OF THE LAND.**

11. **Assignments.** The rights and estate of any party hereto may be assigned from time to time in whole or in part and as to any mineral or horizon. Lessee shall notify Lessor of any assignment or sublease of this Lease, with the exception of assignments being made to Chesapeake Exploration, LLC, its officers, directors, and/or

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subsidiaries of Lessee, and Lessee and Lessee's assignees or sublessee's of an interest in this Lease shall be joint and severally liable for all of Lessee's obligations under this Lease.

12. Force Majeure. Should Lessee be prevented by reason of Force Majeure from complying with any express or implied covenant of this Lease (other than a requirement to pay money), from conducting drilling or reworking operations on the Land, or from producing oil or gas, then while so prevented, that covenant will be suspended; Lessee will not be liable for damages for failure to comply therewith; this Lease will be extended so long as Lessee is prevented from conducting drilling or reworking operations on or from producing oil or gas from the Land; and the time while Lessee is so prevented will not be counted against Lessee. "Force Majeure" means any Act of God, riot, war, strike, insurrection, any federal or state law, or any rule or regulation of governmental authority, or other similar cause (other than financial reasons). This paragraph is, however, in all things subject to the limitations of time during which this Lease may be continued in force by the payment of shut-in gas royalties.

13. No Warranties. Lessor makes no warranty of any kind with respect to title to the Land. By acceptance of this Lease, Lessee acknowledges that it has been given full opportunity to investigate and has conducted sufficient investigation to satisfy itself as to the title to the Land, and Lessee assumes all risk of title failures. If Lessor owns an interest in the Land less than the entire fee simple estate, then the royalties payable hereunder will be reduced proportionately. Lessee, at its option, may discharge any tax, mortgage, or other lien on the land, and in the event Lessee does so, Lessee will have the option of applying the royalties accruing to Lessor toward payment of it. Lessee shall not require a "subordination" or other mortgage company approval or agreement before paying royalties to Lessor from a well, if the Land is not located directly above the actual wellbore.

14. Notices. All notices will be deemed given and reports will be deemed delivered if sent by certified letter, return receipt requested, properly addressed and deposited in the United States Postal Service, postage prepaid, to Lessor and Lessee at the addresses shown above. Either party may designate a new address by written notice to the other party.

15. Attorney's Fees. In the event that Lessor or Lessee is required to employ legal counsel for the enforcement of any provision of this Lease and prevails, the prevailing party will be entitled to recover from the other party the reasonable attorney's fees and expenses incurred by said party.

16. Insurance. At all times while this Lease is in force, Lessee shall acquire and maintain insurance covering all of its activities and operations hereunder, including any work performed on its behalf by contractors, subcontractors, and others. The policies shall include coverage for comprehensive general liability, for bodily injury and property damage, blowout and loss of well coverage, and coverage for any damage to the environment, including coverage for the cost of clean up and surface remediation. The coverage shall be in the minimum amount of \$5,000,000.

17. Indemnity. LESSEE AGREES TO INDEMNIFY AND HOLD HARMLESS LESSOR, AND LESSOR'S REPRESENTATIVES, EMPLOYEES, TRUSTEES, VOLUNTEERS, AGENTS, SUCCESSORS, AND ASSIGNS AGAINST ALL EXPENSES, CLAIMS, DEMANDS, LIABILITIES, AND CAUSES OF ACTION OF ANY NATURE FOR INJURY TO OR DEATH OF PERSONS AND LOSS OR DAMAGE TO PROPERTY, INCLUDING, WITHOUT LIMITATION, REASONABLE ATTORNEY FEES, EXPERT FEES, AND COURT COSTS, CAUSED BY LESSEE'S ACTIVITIES AND OPERATIONS ON THE LAND OR LANDS POOLED THEREWITH OR LESSEE'S MARKETING OF PRODUCTION FROM THE LAND, OR ANY VIOLATION OF ANY ENVIRONMENTAL REQUIREMENTS BY LESSEE. AS USED IN THIS PARAGRAPH, THE TERM "LESSEE" INCLUDES LESSEE, ITS AGENTS, EMPLOYEES, SERVANTS, CONTRACTORS, AND ANY OTHER PERSON ACTING UNDER ITS DIRECTION AND CONTROL, AND ITS INDEPENDENT CONTRACTORS. AS USED IN THIS PARAGRAPH, THE TERM "LAND" INCLUDES THE LAND COVERED BY THIS LEASE OR ANY LANDS POOLED THEREWITH. LESSEE'S INDEMNITY OBLIGATIONS SURVIVE THE TERMINATION OF THIS LEASE.

18. Miscellaneous Provisions.

(a) In the event this Lease terminates for any reason as to all or any part of the Land, Lessee shall, within 60 days thereafter, deliver to Lessor a recordable release covering all of the Land or that portion of the Land as to which this Lease terminated.

(b) Nothing in this Lease negates the implied covenants imposed upon Lessee under applicable law.

(c) Lessee will conduct all operations hereunder in compliance with the rules of the Railroad Commission of Texas and federal and state environmental laws and regulations and municipal ordinances.

(d) The term "production" means production in paying quantities.

(e) Paragraph headings are used in this Lease for convenience only and are not to be considered in the interpretation or construction of this Lease.

(f) The execution or ratification by Lessor of any division order, gas contract, or any other document will not alter any provision of this Lease unless the intent to do so is expressly stated in the document.

(g) Under no circumstances may Lessee, its agents, employees, or contractors bring firearms or dogs or other animals on the Land or hunt or fish on the Land.

(h) Any compressors used in connection with this Lease or lands pooled herewith shall not be located within 600 feet of the Lands and shall be equipped with the latest technology in noise

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suppression and muffling devices. Every five years Lessee shall be required to install quieter compressors if such are available for sale and distribution.

(i) Lessor may not own all of the minerals underlying the Land. Lessee agrees that it will not drill, conduct operations or participate in drilling or operations on the Land which are not in compliance with the terms and requirements of this Lease by claiming authority under the Lease or leases covering the outstanding interest.

(j) Lessee, for itself and its successors and assigns, hereby waives any right of eminent domain possessed by Lessee or any Affiliate of Lessee to acquire any surface right of way or surface easement for the transportation of gas, oil or any other substance.

(k) Jurisdiction and venue for any legal dispute between Lessor and Lessee related in any way to this lease shall be in the court(s) of competent jurisdiction located in Tarrant County, Texas.

(l) This Lease is binding upon and for the benefit of Lessor, Lessee, and their respective heirs, personal representatives, successors, and assigns.

(m) Lessee, its successors and assigns, by its acceptance of this lease, hereby agrees to comply with all applicable laws, rules and regulations and hereby assumes full responsibility for, and agrees to indemnify, defend and hold harmless, Lessor from and against any loss, liability, claim, fine, expense cost (including reasonable attorneys fees and expenses) and cause of action caused by or arising out of the violation (or defense of the alleged violation) of any federal, state or local laws, rules or regulations applicable to any waste material, drilling matter fluid or any hazardous substances released or caused to be released by Lessor or Lessee's agents, or independent contractors, or any other operations on the land leased hereunder into the atmosphere or into or upon the land or any water course or body of water, including ground water, or subsurface water. Additionally, upon receiving any notice regarding any environmental, pollution or contamination problem or violation of any law, rule or regulation, Lessee will forward a copy to Lessor by certified mail within thirty (30) days. This provision and its indemnities shall survive the termination of this Lease, and shall enure to the successors, heirs and assigns of Lessor and Lessee.

19. Environmental Safeguards. Lessee shall employ such measures as will reduce the impact of its operations upon improvements, vegetation and habitat on the Land. Lessee shall use reasonable care and safeguards in conducting its operations to prevent contamination or pollution from any waste, pollutant, or contaminant to any environmental medium, including soil, surface waters, groundwater, sediments, surface or subsurface strata, ambient air, or any other environmental medium in, on, or under the Land. Lessee shall remediate any condition which is hazardous to humans or wildlife resulting from Lessee's operations.

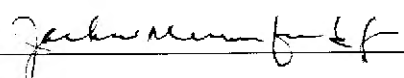
20. Groundwater Protection. Any oil or gas wells drilled by Lessee shall be drilled in compliance with the surface casing requirements imposed by the State of Texas for groundwater protection and Lessee shall install such surface casing in the required manner in order to insure the protection of all fresh water bearing formations in and under the Land.

21. Option to Extend. Lessee is hereby given the option to extend the primary term of this lease for an additional two (2) years from the expiration of the original primary term hereof. This option may be exercised by Lessee at any time during the original primary term by paying the sum of \$15,500.00 per acre to Lessor or to the credit of Lessor in the depository named above (which bank and its successors are Lessor's agents and shall continue as the depository regardless of changes in ownership of said land). This payment shall be based upon the number of net mineral acres then covered by this lease and not at such time being maintained by other provisions hereof. This payment may be made by the check or draft of Lessee mailed or delivered to Lessor or to said bank at any time during the original primary term hereof. If such bank (or any successor bank) should fail, liquidate or be succeeded by another bank, or for any reason fail or refuse to accept payment, Lessee shall not be held in default for failure to make such payment until thirty (30) days after Lessor's delivery to Lessee of a proper recordable instrument naming another bank as agent to receive such payment. If, at the time this payment is made, various parties are entitled to specific amounts according to Lessee's records; this payment may be divided between said parties and paid in the same proportion. Should this option be exercised as herein provided, it shall be considered for all purposes as though this lease originally provided for a primary term of five (5) years.

Executed on the date first written above.

Lessor:

[Signature]

 *

[Individual Name/Title] By: Jack W. Mumford, Jr.

Lessor:

[Signature]

 *

[Individual Name/Title] By: Dianne Mumford

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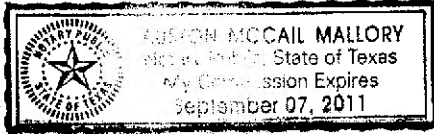
ACKNOWLEDGEMENTS

STATE OF TEXAS

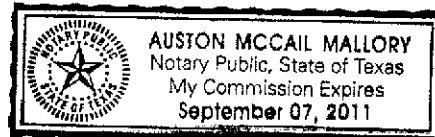
COUNTY OF TARRANT

This instrument was acknowledged before me on May 30, 2008, by _____

Jack + Dianne Mumford



[Signature]
Notary Public, State of Texas



STATE OF TEXAS

COUNTY OF TARRANT

This instrument was acknowledged before me on _____, by _____

Notary Public, State of Texas

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EXHIBIT "A"

Attached to and made a part of the Oil, Gas, and Mineral Lease dated May 30, 2008, between
Axia Land Services, LLC, as Lessee, and Jack W. Mumford, Jr. And Dianne Mumford, as Lessor;
WITNESSETH:

0.37 acres of land, more or less, being Lot 1, Blk 4, Woodland West Addition, an Addition to the City of
Arlington, Tarrant County, Texas, according to the Plat thereof recorded in Volume 388 - 25, Page 67,
Plat Records, Tarrant County, Texas.

RETURN TO:
Axia Land Services, LLC
801 Cherry Street, Suite 3850, Unit 39
Fort Worth, TX 76102

RETURN TO:
Axia Land Services, LLC
801 Cherry Street, Suite 3850, Unit 39
Fort Worth, TX 76102





AXIA LAND SERVICES LLC
801 CHERRY ST #3850
UNIT 39
FT WORTH TX 76102
Submitter: AXIA LAND SERVICES, LLC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 06/04/2008 02:51 PM
Instrument #: D208210750
LSE 8 PGS \$40.00

By: _____



D208210750

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

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